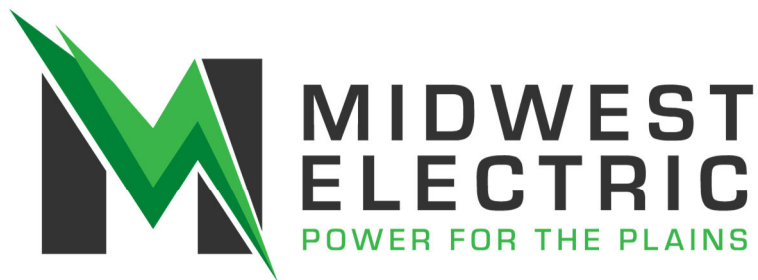


THE MIDWEST ELECTRIC COOPERATIVE CORPORATION

2026 RATE SCHEDULE



Your Touchstone Energy[®] Cooperative 

RATE INDEX

CLASS 3 – IRRIGATION

- 300 - Irrigation - No Control Any Month
- 301 - Irrigation - No Control June and September, One Day Control July and August
- 302 - Irrigation - No Control June and September, Two Day Control July and August
- 303 - Irrigation - No Control June and September, Three Day Control July and August
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- 330 - Irrigation - Three Day Control June and September, No Control July, and August
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- 381 - Irrigation - Single-Phase Pivot Power Service
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Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION			Rate Number
NO LOAD CONTROL IN ANY MONTH			300
Rate Class:	Rate Cycle:	Approved:	Page
3 - Irrigation	9	December 18, 2025	1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 17.00 per HP
- OR - July & August.....	\$ 21.00 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION NO LOAD CONTROL IN ANY MONTH			Rate Number 300
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

No load control in any month.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th. A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; ONE DAY PEAK MONTHS			Rate Number 301
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 17.00 per HP
- OR - July & August.....	\$ 17.70 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; ONE DAY PEAK MONTHS			Rate Number 301
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

No load control in May, June, and September. One day per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; TWO DAYS PEAK MONTHS			Rate Number 302
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 17.00 per HP
- OR - July & August.....	\$ 14.40 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; TWO DAYS PEAK MONTHS			Rate Number 302
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

No load control in May, June, and September. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; THREE DAYS PEAK MONTHS			Rate Number 303
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 17.00 per HP
- OR - July & August.....	\$ 11.10 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; THREE DAYS PEAK MONTHS			Rate Number 303
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

No load control in May, June, and September. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; ANY DAY PEAK MONTHS			Rate Number 306
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 17.00 per HP
- OR - July & August.....	\$ 1.20 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; ANY DAY PEAK MONTHS			Rate Number 306
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

No load control in May, June, and September. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; NO CONTROL PEAK MONTHS			Rate Number 330
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 8.90 per HP
- OR - July & August.....	\$ 21.00 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; NO CONTROL PEAK MONTHS			Rate Number 330
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

Three days per week in May, June, and September. No control in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; ONE DAY PEAK MONTHS			Rate Number 331
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 8.90 per HP
- OR - July & August.....	\$ 17.70 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; ONE DAY PEAK MONTHS			Rate Number 331
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

Three days per week in May, June, and September. One day per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; TWO DAYS PEAK MONTHS			Rate Number 332
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 8.90 per HP
- OR - July & August.....	\$ 14.40 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; TWO DAYS PEAK MONTHS			Rate Number 332
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

Three days per week in May, June, and September. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; THREE DAYS PEAK MONTHS			Rate Number 333
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 8.90 per HP
- OR - July & August.....	\$ 11.10 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; THREE DAYS PEAK MONTHS			Rate Number 333
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

Three days per week in May, June, and September. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; ANY DAY PEAK MONTHS			Rate Number 336
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 8.90 per HP
- OR - July & August.....	\$ 1.20 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; ANY DAY PEAK MONTHS			Rate Number 336
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

Three days per week in May, June, and September. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; NO CONTROL PEAK MONTHS			Rate Number 370
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 0.80 per HP
- OR - July & August.....	\$ 21.00 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; NO CONTROL PEAK MONTHS			Rate Number 370
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

Any day in May, June, and September except Sundays. No control in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; ONE DAY PEAK MONTHS			Rate Number 371
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 0.80 per HP
- OR - July & August.....	\$ 17.70 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; ONE DAY PEAK MONTHS			Rate Number 371
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

Any day in May, June, and September except Sundays. One day per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; TWO DAYS PEAK MONTHS			Rate Number 372
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 0.80 per HP
- OR - July & August.....	\$ 14.40 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; TWO DAYS PEAK MONTHS			Rate Number 372
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

Any day in May, June, and September except Sundays. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; THREE DAYS PEAK MONTHS			Rate Number 373
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 0.80 per HP
- OR - July & August.....	\$ 11.10 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; THREE DAYS PEAK MONTHS			Rate Number 373
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

Any day in May, June, and September except Sundays. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; ANY DAY PEAK MONTHS			Rate Number 376
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

Rate

Monthly billing from May through September

Facility Charge.....	\$ 2.00 per HP
On Peak Demand Charge – May	\$ 7.50 per HP
- OR - June & September.....	\$ 0.80 per HP
- OR - July & August.....	\$ 1.20 per HP
First 100 kWh per kW.....	\$ 0.061 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 21.00 per horsepower
Minimum of \$990 or contract minimum if applicable	
Demand Charge	\$ 0.00
First 100 kWh per kW.....	\$ 0.140 per kWh
Over 100 kWh per kW	\$ 0.040 per kWh



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; ANY PEAK MONTHS			Rate Number 376
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 2 of 2

Load Control Schedule

Any day in May, June, and September except Sundays. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

Rate Changes

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all irrigation motors 150 horsepower and larger.

Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th. A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

Power Cost Adjustment

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: PIVOT POWER SERVICE SINGLE PHASE			Rate Number 381
Rate Class: 3 – Irrigation	Rate Cycle: 81	Approved: December 18, 2025	Page 1 of 1

Availability

Service to accounts where the primary load is a pivot or multiple pivots. May also serve other structures or loads. Maximum connected load under this rate may not exceed that which may be supplied from twenty-five (25) kVA distribution transformer. Subject to current conditions and safety standards established by the National Electric Safety Code, Nebraska State Electrical Division and Midwest.

Type of Service

Single-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

Rate

Billed monthly April through September plus December

Annual Facility Charge (billed in April).....\$ 522.00

All kWh.....\$ 0.148 per kWh

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: PIVOT POWER SERVICE THREE-PHASE			Rate Number 383
Rate Class: 3 – Irrigation	Rate Cycle: 83	Approved: December 18, 2025	Page 1 of 1

Availability

Service to accounts where the primary load is a pivot or pivots. May also serve other structures or loads. Maximum connected load under this rate may not exceed that which may be supplied from a combined capacity of forty-five (45) kVA distribution transformers. Subject to current conditions and safety standards established by the National Electric Safety Code, Nebraska State Electrical Division and Midwest.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

Rate

Billed monthly April through September plus December

Annual Facility Charge (billed in April).....\$ 990.00

All kWh.....\$ 0.148 per kWh

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).



Midwest Electric Cooperative Corporation

2026 Rate Schedule

Rate: IRRIGATION DISCONNECTED/IDLE SERVICE			Rate Number 390
Rate Class: 3 - Irrigation	Rate Cycle: 9	Approved: December 18, 2025	Page 1 of 1

Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower but the account is requested to be disconnected for the entire irrigation season. May include associated pivot(s) and other structures or loads.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

Rate

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....\$ 10.00 per horsepower

Minimum of \$990 or contract minimum if applicable

Demand Charge\$ 0.00

First 100 kWh per kW.....\$ 0.140 per kWh

Over 100 kWh per kW\$ 0.040 per kWh

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.

Rate Changes

A request to connect the service during the irrigation season will result in paying any difference between the Annual Facility Charge already paid and the same charge calculated at \$21.00 per horsepower. The account will then be moved to the requested rate for the remainder of the year, and no proration will be made for a partial month connected.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).