

THE MIDWEST ELECTRIC COOPERATIVE CORPORATION

2023 RATE SCHEDULE



Your Touchstone Energy[®] Cooperative 

RATE INDEX

CLASS 5 – INDUSTRIAL

551 - Pipeline Pumping Station, Three-Phase

581 - Large Power, Three-Phase – Greater than 1000 kVA



Midwest Electric Cooperative Corporation

2023 Rate Schedule

Rate: PIPELINE PUMPING STATION, THREE-PHASE			Rate Number 551
Rate Class: 5 – Industrial	Rate Cycle: 551	Approved: December 20, 2022	Page 1 of 2

Availability

Service to accounts where the primary load is a three-phase pump or pumps of at least 500 horsepower. May include associated other structures or loads. Subject to current conditions and safety standards established by the National Electric Safety Code, Nebraska State Electrical Division and Midwest.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available primary voltages.

On Peak Period

The On Peak Period is 12:00 PM to 10:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day).

Retail Demand

Monthly Retail Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month.

Generation Demand

Generation Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Generation Demand Charges will be Midwest’s current wholesale demand cost times 1.026. Where secondary metering is used, an additional 2.0% will be added.

Energy Rate

Energy Rate Charges will be Midwest’s current wholesale energy cost time 1.026. Where secondary metering is used, an additional 2.0% will be added.

Rate

Monthly billing

Retail Demand Charge.....	\$ 2.85600 per kW
Generation Demand Charge.....	\$ 19.42969 per kW
All kWh.....	\$ 0.0422375 per kWh



Midwest Electric Cooperative Corporation

2023 Rate Schedule

Rate: PIPELINE PUMPING STATION, THREE-PHASE			Rate Number 551
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Power Factor Adjustment

Demand charges will be adjusted to correct for average power factors lower than 95%. Such adjustments shall be made by increasing the measured demand 0.5% for each 1.0% by which the average power factor is less than 95% lagging.

Power Cost Adjustment

The above stated demand and energy charges are based on Midwest’s current wholesale cost of power. The demand and energy charges shall be adjusted to coincide with any changes in Midwest’s wholesale rates as needed.

Emergency Situations

Midwest reserves the right to control industrial loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest’s Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th. A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).



Midwest Electric Cooperative Corporation

2023 Rate Schedule

Rate: LARGE POWER, THREE-PHASE GREATER THAN 1,000 kVA			Rate Number 581
Rate Class: 5 – Industrial	Rate Cycle: 581	Approved: December 20, 2022	Page 1 of 2

Availability

Service to accounts that require a distribution transformer of more than one hundred fifty (150) kVA. Subject to current conditions and safety standards established by the National Electric Safety Code, Nebraska State Electrical Division and Midwest.

Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

On Peak Period

The On Peak Period is 12:00 PM to 10:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day).

Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month.

Rate

Monthly billing

Facility Charge.....	\$ 1.00 per kVA
On Peak Demand Charge.....	\$ 15.00 per kW
First 10,000 kWh	\$ 0.075 per kWh
Over 10,000 kWh.....	\$ 0.055 per kWh

Secondary Capacitor Requirement

Secondary capacitors are required to be installed at the Member’s expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

Soft Start Requirement

Soft Starts are required on all motors 150 horsepower and larger.



Midwest Electric Cooperative Corporation

2023 Rate Schedule

Rate: LARGE POWER			Rate Number
THREE-PHASE – GREATER THAN 1,000 kVA			581
Rate Class:	Rate Cycle:	Approved:	Page
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Emergency Situations

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

Terms of Payment

Payment is due on the 25th of the month following the period for which the bill is calculated. If the 25th falls on a weekend or holiday, the due date will be the next business day after the 25th. A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).